



## ORDINANCE NO. 3445

**AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF FARMERS BRANCH, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE (“ACSC”) AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY’S 2017 RATE REVIEW MECHANISM FILINGS; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; REQUIRING RECONCILIATION AND RATE ADJUSTMENTS IF FEDERAL INCOME TAX RATES CHANGE; TERMINATING THE RRM PROCESS FOR 2018 PENDING RENEGOTIATION OF RRM TERMS AND CONDITIONS; REQUIRING THE COMPANY TO REIMBURSE ACSC’S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE ACSC’S LEGAL COUNSEL.**

**WHEREAS**, the City of Farmers Branch, Texas (“City”) is a gas utility customer of Atmos Energy Corp., Mid-Tex Division (“Atmos Mid-Tex” or “Company”), and a regulatory authority with an interest in the rates and charges of Atmos Mid-Tex; and

**WHEREAS**, the City is a member of the Atmos Cities Steering Committee (“ACSC”), a coalition of similarly-situated cities served by Atmos Mid-Tex (“ACSC Cities”) that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

**WHEREAS**, ACSC and the Company worked collaboratively to develop a new Rate Review Mechanism (“RRM”) tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program (“GRIP”) process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

**WHEREAS**, on March 1, 2017, Atmos Mid-Tex filed its 2017 RRM rate request with ACSC Cities; and

**WHEREAS**, ACSC coordinated its review of the Atmos Mid-Tex 2017 RRM filing through its Executive Committee, assisted by ACSC’s attorneys and consultants, to resolve issues identified in the Company’s RRM filing; and

**WHEREAS**, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$48 million on a system-wide basis; and

**WHEREAS**, the attached tariffs implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest;

**WHEREAS**, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications;

**WHEREAS**, the Company and ACSC have agreed that rates should be adjusted if any change in federal income tax rates is implemented during the period that rates approved herein remain in place; and

**WHEREAS**, because ACSC believes that certain provisions of the current terms and conditions of the RRM tariff are inconsistent with market conditions, the City expects renegotiation of the current RRM tariff in the Summer of 2017.

**NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF FARMERS BRANCH, TEXAS, THAT:**

**SECTION 1.** The findings set forth in this Ordinance are hereby in all things approved.

**SECTION 2.** The City Council finds that the settled amount of an increase in revenues of \$48 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2017 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

**SECTION 3.** The existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Attachment A, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional \$48 million in revenue over the amount allowed under currently approved rates, as shown in the Proof of Revenues attached hereto and incorporated herein as Attachment B; such tariffs are hereby adopted.

**SECTION 4.** The ratemaking treatment for pensions and other post-employment benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Attachment C, attached hereto and incorporated herein.

**SECTION 5.** Consistent with Texas Utilities Code Section 104.055(c), Atmos Energy's recovery of federal income tax expense through the Rider RRM has been computed using the statutory income tax rate. In the event that a change in the statutory income tax rate is implemented during the Rider RRM Rate Effective Date, Atmos Energy shall reconcile the difference between

the amount of federal income tax expense included in the Rider RRM calculation for the Rate Effective Date with the amount of federal income tax expense authorized under the new statutory income tax rate. The reconciliation period shall be from the date on which any new statutory income tax rate is implemented through the Rate Effective Date. An interest component calculated at the customer deposit interest rate then in effect as approved by the Railroad Commission of Texas shall be applied to the federal income tax expense reconciliation. Further, any required reconciliation of federal income tax expense shall be included as part of Atmos Mid-Tex's next annual RRM filing and shall be returned to or recovered from customers as a one-time credit or surcharge to the customer's bill.

**SECTION 6.** The City requires renegotiation of RRM tariff terms and conditions during the Summer of 2017. If an agreed renegotiated RRM tariff cannot be achieved, the City will terminate the RRM process and consider initiation of a traditional rate case to reduce the Company's authorized return on equity.

**SECTION 7.** Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's 2017 RRM filing.

**SECTION 8.** To the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Ordinance, it is hereby repealed.

**SECTION 9.** The meeting at which this Ordinance was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

**SECTION 10.** If any one or more sections or clauses of this Ordinance is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Ordinance, and the remaining provisions of the Ordinance shall be interpreted as if the offending section or clause never existed.

**SECTION 11.** Consistent with the City Ordinance that established the RRM process, this Ordinance shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after June 1, 2017.

**SECTION 12.** A copy of this Ordinance shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LJB Freeway, Suite 1862, Dallas, Texas 75240, and to Geoffrey Gay, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

**DULY PASSED BY THE CITY COUNCIL OF THE CITY OF FARMERS BRANCH,  
TEXAS, ON THIS THE 16<sup>TH</sup> DAY OF MAY, 2017.**

ATTEST:

APPROVED:

\_\_\_\_\_  
Amy Piukana, City Secretary

\_\_\_\_\_  
Bob Phelps, Mayor

APPROVED AS TO FORM:

\_\_\_\_\_  
Peter G. Smith, City Attorney  
(kbl:5/8/17:86067)

<b>RATE SCHEDULE:</b>	<b>R – RESIDENTIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

**Application**

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 19.60 per month
Rider CEE Surcharge	\$ 0.02 per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 19.62 per month</b>
Commodity Charge – All <u>Ccf</u>	\$0.14427 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup>Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2016.

<b>RATE SCHEDULE:</b>	<b>C – COMMERCIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

### Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

### Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

### Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 44.70 per month
Rider CEE Surcharge	\$ 0.08 per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 44.78 per month</b>
Commodity Charge – All Ccf	\$ 0.09279 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

### Agreement

An Agreement for Gas Service may be required.

### Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

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<sup>1</sup> Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2016.

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

#### Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

#### Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

#### Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 799.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3374 per MMBtu
Next 3,500 MMBtu	\$ 0.2470 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0530 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

#### Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

Attachment A  
**RRC Tariff No:**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.



<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

#### Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

#### Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

#### Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 799.75 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3374 per MMBtu
Next 3,500 MMBtu	\$ 0.2470 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0530 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

#### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 06/01/2017</b>	<b>PAGE:</b>

**Curtailment Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 11/01/2017</b>	<b>PAGE:</b>

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

$i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$  = Weather Normalization Adjustment Factor for the  $i^{th}$  rate schedule or classification expressed in cents per Ccf

$R_i$  = Commodity Charge rate of temperature sensitive sales for the  $i^{th}$  schedule or classification.

$HSF_i$  = heat sensitive factor for the  $i^{th}$  schedule or classification divided by the average bill count in that class

$NDD$  = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

$ADD$  = billing cycle actual heating degree days.

$BL_i$  = base load sales for the  $i^{th}$  schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_j = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 11/01/2017</b>	<b>PAGE:</b>

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.79	0.1347	93.16	0.6060
Austin	10.37	0.1483	190.68	0.9069
Dallas	13.36	0.2089	180.35	1.0191
Waco	9.64	0.1348	124.37	0.5791
Wichita Falls	11.20	0.1412	107.96	0.5571

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the Company posts on its website at [atmosenergy.com/mtx-wna](http://atmosenergy.com/mtx-wna), in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the Company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the Company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

**ATMOS ENERGY CORP., MID-TEX DIVISION  
PROPOSED TARIFF STRUCTURE (BEFORE RATE CASE EXPENSE RECOVERY)  
TEST YEAR ENDING DECEMBER 31, 2016**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Proposed Change in Rates:		\$ 48,000,000	Schedule A							
2	Proposed Change in Rates without Revenue Related Taxes:		\$ 44,800,457	Ln 1 divided by factor on WP_F-5.1							
3											
4											
5											
6		Revenue Requirements		Allocations							
7	Residential	\$ 338,431,486	77.95%	Per GUD 10170 Final Order							
8	Commercial	84,223,622	19.40%	Per GUD 10170 Final Order							
9	Industrial and Transportation	11,490,316	2.65%	Per GUD 10170 Final Order							
10	Net Revenue Requirements GUD No. 10170	<u>\$ 434,145,424</u>									
11											
12											
13											
14											
15											
16	With Proportional Increase all classes but Residential and a 40% residential base charge increase:										
17											
18											
19		Current	Prospective		Revenues						
20	Residential Base Charge	\$ 19.08	\$ 0.77		\$ 13,969,407						
21	Residential Consumption Charge	\$ 0.11378	\$ 0.02502		\$ 20,954,111						
22	Commercial Base Charge	\$ 41.70	\$ 2.96		\$ 4,345,614						
23	Commercial Consumption Charge	\$ 0.08494	\$ 0.00797		\$ 4,345,614						
24	I&T Base Charge	\$ 737.00	\$ 62.70		\$ 592,856						
25	I&T Consumption Charge Tier 1 MMBTU	\$ 0.3096	\$ 0.0278		\$ 279,522						
26	I&T Consumption Charge Tier 2 MMBTU	\$ 0.2267	\$ 0.0203		\$ 225,635						
27	I&T Consumption Charge Tier 3 MMBTU	\$ 0.0486	\$ 0.0044		\$ 87,699						
28					\$ 44,800,457						
29											
16	In accordance with RRM tariff:										
17											
18											
19											
20											
21	Residential Base Charge	\$ 0.52	\$ 9,385,859	\$ 19.60	\$ 353,851,897						
22	Residential Consumption Charge	\$ 0.03049	\$ 25,534,444	\$ 0.14427	\$ 120,821,718						
23	Commercial Base Charge	\$ 3.00	\$ 4,409,676	\$ 44.70	\$ 65,707,365						
24	Commercial Consumption Charge	\$ 0.00785	\$ 4,280,326	\$ 0.09279	\$ 50,595,093						
25	I&T Base Charge	\$ 62.75	\$ 593,364	\$ 799.75	\$ 7,562,427						
26	I&T Consumption Charge Tier 1 MMBTU	\$ 0.0278	\$ 279,726	\$ 0.3374	\$ 3,394,949						
27	I&T Consumption Charge Tier 2 MMBTU	\$ 0.0203	\$ 225,178	\$ 0.2470	\$ 2,739,848						
28	I&T Consumption Charge Tier 3 MMBTU	\$ 0.0044	\$ 88,488	\$ 0.0530	\$ 1,065,879						
29			\$ 44,797,060		\$ 605,739,177						

**ATMOS ENERGY CORP., MID-TEX DIVISION  
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL  
TEST YEAR ENDING DECEMBER 31, 2016**

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan ("PAP")	Post-Retirement Medical Plan ("FAS 106")	Pension Account Plan ("PAP")	Supplemental Executive Benefit Plan ("SERP")	Post-Retirement Medical Plan ("FAS 106")	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Fiscal Year 2017 Willis Towers Watson Report as adjusted (1), (3)	\$ 5,004,862	\$ 2,864,121	\$ 8,234,627	\$ 194,941	\$ 4,375,142	
2	Allocation to Mid-Tex	45.03%	45.03%	71.23%	100.00%	71.23%	
3	Fiscal Year 2017 Actuarially Determined O&M Benefits (Ln 1 x Ln 2)						
4	O&M and Capital Allocation Factor	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	
5	Fiscal Year 17 Willis Towers Watson Benefit Costs To Approve (excluding Removed Cost Centers) (Ln 3 x Ln 4)	100.00%	100.00%	100.00%	100.00%	100.00%	
6		\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 12,719,968
7							
8	<b>Summary of Costs to Approve:</b>						
9							
10	Total Pension Account Plan ("PAP")	\$ 2,253,477		\$ 5,865,537			\$ 8,119,015
11	Total Post-Retirement Medical Plan ("FAS 106")		\$ 1,289,592		\$ 194,941	\$ 3,116,420	\$ 4,406,012
12	Total Supplemental Executive Retirement Plan ("SERP")			\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 194,941
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 12,719,968
14							
15							
16	O&M Expense Factor	74.05%	74.05%	37.75%	20.00%	37.75%	
17							
18	Expense Portion (Ln 13 x Ln 16)	\$ 1,668,700	\$ 954,943	\$ 2,214,432	\$ 38,988	\$ 1,176,551	\$ 6,053,614
19							
20	Capital Factor	25.95%	25.95%	62.25%	80.00%	62.25%	
21							
22	Capital Portion (Ln 13 x Ln 20)	\$ 584,777	\$ 334,649	\$ 3,651,105	\$ 155,953	\$ 1,939,870	\$ 6,666,354
23							
24	Total (Ln 18 + Ln 22)	\$ 2,253,477	\$ 1,289,592	\$ 5,865,537	\$ 194,941	\$ 3,116,420	\$ 12,719,968