Attachment 1

Proof of Revenues

ATMOS ENERGY CORP., MID-TEX DIVISION
RRM CITIES RATE REVIEW MECHANISM
PROOF OF REVENUES - SYSTEMWIDE
TEST YEAR ENDING DECEMBER 31, 2018

Line No.	Customer Class		Current		Proposed	Bills	Ccf/MmBtu
	(a)		(b)		(c)	(d)	(e)
1	**Residential**						
2	Customer Charge	$	18.85	$	19.55	18,572,400	
3	Consumption Charge		0.14846		0.17423		876,575,629
4	Revenue Related Taxes						
5	Total Class Revenue						
6							
7	**Commercial**						
8	Customer Charge	$	43.50	$	46.50	1,492,740	
9	Consumption Charge		0.09165		0.09924		576,758,305
10	Revenue Related Taxes						
11	Total Class Revenue						
12							
13	**Industrial & Transportation**						
14	Customer Charge	$	784.00	$	845.50	9,804	
15	Consumption Charge Tier 1	$	0.3312	$	0.3572		10,724,328
16	Consumption Charge Tier 2	$	0.2425	$	0.2616		12,346,302
17	Consumption Charge Tier 3	$	0.0520	$	0.0561		22,335,700
18	Revenue Related Taxes						
19	Total Class Revenue						
20							
21	**Total Excluding Other Revenue**						
22							
23							
24	**Revenue Related Tax Factor**		6.7078%				

Current Revenues (f)	Proposed Revenues (g)	Increase (h)
$ 350,089,740	$ 363,090,420	
130,136,418	152,725,772	
32,212,790	34,600,111	
$ 512,438,948	$ 550,416,303	$ 37,977,356
$ 64,934,190	$ 69,412,410	
52,859,899	57,237,494	
7,901,436	8,495,470	
$ 125,695,525	$ 135,145,374	$ 9,449,849
$ 7,686,336	$ 8,289,282	
3,551,897	3,830,730	
2,993,978	3,229,793	
1,161,456	1,253,033	
1,032,582	1,113,691	
$ 16,426,250	$ 17,716,529	$ 1,290,278
$ 654,560,722	$ 703,278,206	$ 48,717,483

Attachment 2

Bill Impact

ATMOS ENERGY CORP., MID-TEX DIVISION
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2018

Line						CURRENT	PROPOSED	CHANGE
1	Rate R @ 47.5 Ccf					CURRENT	PROPOSED	CHANGE
2	Customer charge					$ 18.85		
3	Consumption charge	47.5	CCF	X $ 0.14846	=	7.05		
4	Rider GCR Part A	47.5	CCF	X $ 0.27375	=	13.00		
5	Rider GCR Part B	47.5	CCF	X $ 0.27485	=	13.06		
6	Subtotal					$ 51.96		
7	Rider FF & Rider TAX		$ 51.96	X 0.06708	=	3.49		
8	Total					$ 55.45		
9								
10	Customer charge						$ 19.55	
11	Consumption charge	47.5	CCF	X $ 0.17423	=		8.28	
12	Rider GCR Part A	47.5	CCF	X $ 0.27375	=		13.00	
13	Rider GCR Part B	47.5	CCF	X $ 0.27485	=		13.06	
14	Subtotal						$ 53.89	
15	Rider FF & Rider TAX		$ 53.89	X 0.06708	=		3.61	
16	Total						$ 57.50	$ 2.05
17								3.70%
18								
19	Rate C @ 367.6 Ccf					CURRENT	PROPOSED	CHANGE
20	Customer charge					$ 43.50		
21	Consumption charge	367.6	CCF	X $ 0.09165	=	33.69		
22	Rider GCR Part A	367.6	CCF	X $ 0.27375	=	100.62		
23	Rider GCR Part B	367.6	CCF	X $ 0.19927	=	73.25		
24	Subtotal					$ 251.06		
25	Rider FF & Rider TAX		$ 251.06	X 0.06708	=	16.84		
26	Total					$ 267.90		
27								
28	Customer charge						$ 46.50	
29	Consumption charge	367.6	CCF	X $ 0.09924	=		36.48	
30	Rider GCR Part A	367.6	CCF	X $ 0.27375	=		100.62	
31	Rider GCR Part B	367.6	CCF	X $ 0.19927	=		73.25	
32	Subtotal						$ 256.85	
33	Rider FF & Rider TAX		$ 256.85	X 0.06708	=		17.23	
34	Total						$ 274.08	$ 6.18
35								2.31%

ATMOS ENERGY CORP., MID-TEX DIVISION
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2018

Line						CURRENT	PROPOSED	CHANGE
36	**Rate I @ 4066 MMBTU**					**CURRENT**	**PROPOSED**	**CHANGE**
37	Customer charge					$ 784.00		
38	Consumption charge	1,500	MMBTU	X $ 0.3312	=	496.80		
39	Consumption charge	2,566	MMBTU	X $ 0.2425	=	622.14		
40	Consumption charge	0	MMBTU	X $ 0.0520	=	-		
41	Rider GCR Part A	4,066	MMBTU	X $ 2.6733	=	10,868.51		
42	Rider GCR Part B	4,066	MMBTU	X $ 0.4491	=	1,825.85		
43	Subtotal					$ 14,597.30		
44	Rider FF & Rider TAX		$ 14,597.30	X 0.06708	=	979.16		
45	Total					$ 15,576.46		
46								
47	Customer charge						$ 845.50	
48	Consumption charge	1,500	MMBTU	X $ 0.3572	=		535.80	
49	Consumption charge	2,566	MMBTU	X $ 0.2616	=		671.14	
50	Consumption charge	0	MMBTU	X $ 0.0561	=		-	
51	Rider GCR Part A	4,066	MMBTU	X $ 2.6733	=		10,868.51	
52	Rider GCR Part B	4,066	MMBTU	X $ 0.4491	=		1,825.85	
53	Subtotal						$ 14,746.80	
54	Rider FF & Rider TAX		$ 14,746.80	X 0.06708	=		989.19	
55	Total						$ 15,735.99	$ 159.53
56								1.02%
57	**Rate T @ 4066 MMBTU**					**CURRENT**	**PROPOSED**	**CHANGE**
58	Customer charge					$ 784.00		
59	Consumption charge	1,500	MMBTU	X $ 0.3312	=	496.80		
60	Consumption charge	2,566	MMBTU	X $ 0.2425	=	622.14		
61	Consumption charge	0	MMBTU	X $ 0.0520	=	-		
62	Rider GCR Part B	4,066	MMBTU	X $ 0.4491	=	1,825.85		
63	Subtotal					$ 3,728.79		
64	Rider FF & Rider TAX		$ 3,728.79	X 0.06708	=	250.12		
65	Total					$ 3,978.91		
66								
67	Customer charge						$ 845.50	
68	Consumption charge	1,500	MMBTU	X $ 0.3572	=		535.80	
69	Consumption charge	2,566	MMBTU	X $ 0.2616	=		671.14	
70	Consumption charge	0	MMBTU	X $ 0.0561	=		-	
71	Rider GCR Part B	4,066	MMBTU	X $ 0.4491	=		1,825.85	
72	Subtotal						$ 3,878.29	
73	Rider FF & Rider TAX		$ 3,878.29	X 0.06708	=		260.15	
74	Total						$ 4,138.44	$ 159.53
75								4.01%

Attachment 3

RRM Monthly Savings Over GRIP and DARR Rates

ACSC Margin Advantage Over GRIP and DARR Residential Customers
Effective October 1, 2019

Group	Average Monthly Consumption	Customer Charge	Consumption Charge	Average Bill	Average Monthly Savings
ACSC/RRM	47.5 CCF	$19.55	$0.17423	$27.83	X
Environs GRIP	47.5 CCF	$19.84	$0.18653	$28.70	$0.87
ATM GRIP	47.5 CCF	$21.69	$0.14846	$28.74	$0.92
DARR	47.5 CCF	$21.25	$0.14924	$28.34	$0.51