Attachment 1 to
Model Staff Report

2020 RRM

Proof of Revenues

ATMOS ENERGY CORP., MID-TEX DIVISION
RRM CITIES RATE REVIEW MECHANISM
PROOF OF REVENUES - RRM CITIES
TEST YEAR ENDING DECEMBER 31, 2019

Line No.	Customer Class	Current	Proposed	Bills	Ccf/MmBtu	Current Revenues	Proposed Revenues	Increase
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	**Residential**							
2	Customer Charge	$ 19.55	$ 20.25	13,644,834		$ 266,756,505	$ 276,307,889	
3	Consumption Charge	0.17423	0.26651		608,491,998	106,017,561	162,169,202	
4	Revenue Related Taxes					26,692,882	31,397,617	
5	Total Class Revenue					$ 399,466,948	$ 469,874,708	$ 70,407,760
6								
7	**Commercial**							
8	Customer Charge	$ 46.50	$ 54.50	1,115,081		$ 51,851,267	$ 60,771,915	
9	Consumption Charge	0.09924	0.11728		398,510,866	39,548,218	46,737,354	
10	Revenue Related Taxes					6,544,757	7,698,315	
11	Total Class Revenue					$ 97,944,242	$ 115,207,584	$ 17,263,342
12								
13	**Industrial & Transportation**							
14	Customer Charge	$ 845.50	$ 1,014.50	7,272		$ 6,148,476	$ 7,377,444	
15	Consumption Charge Tier 1	$ 0.3572	$ 0.4157		7,769,155	2,775,142	3,229,638	
16	Consumption Charge Tier 2	$ 0.2616	$ 0.3044		8,666,094	2,267,050	2,637,959	
17	Consumption Charge Tier 3	$ 0.0561	$ 0.0653		13,696,172	768,355	894,360	
18	Revenue Related Taxes					856,339	1,012,467	
19	Total Class Revenue					$ 12,815,362	$ 15,151,868	$ 2,336,505
20								
21	**Total Excluding Other Revenue**					$ 510,226,552	$ 600,234,159	$ 90,007,608
22								
23								
24	**Revenue Related Tax Factor**	7.1606%						

Attachment 2
to 2020 RRM Staff Report

Bill Impact

ATMOS ENERGY CORP., MID-TEX DIVISION
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2019

Line No.						Current	Proposed	Change
1	**Rate R @ 44.5 Ccf**							
2	Customer charge					$ 19.55		
3	Consumption charge	44.5	CCF	X $ 0.17423	=	7.75		
4	Rider GCR Part A	44.5	CCF	X $ 0.17750	=	7.90		
5	Rider GCR Part B	44.5	CCF	X $ 0.29953	=	13.33		
6	Subtotal					$ 48.53		
7	Rider FF & Rider TAX		$ 48.53	X 0.07161	=	3.48		
8	Total					$ 52.01		
9								
10	Customer charge						$ 20.25	
11	Consumption charge	44.5	CCF	X $ 0.26651	=		11.86	
12	Rider GCR Part A	44.5	CCF	X $ 0.17750	=		7.90	
13	Rider GCR Part B	44.5	CCF	X $ 0.29953	=		13.33	
14	Subtotal						$ 53.34	
15	Rider FF & Rider TAX		$ 53.34	X 0.07161	=		3.82	
16	Total						$ 57.16	$ 5.15
17								9.90%
18								
19	**Rate C @ 357.4 Ccf**					Current	Proposed	Change
20	Customer charge					$ 46.50		
21	Consumption charge	357.4	CCF	X $ 0.09924	=	35.47		
22	Rider GCR Part A	357.4	CCF	X $ 0.17750	=	63.44		
23	Rider GCR Part B	357.4	CCF	X $ 0.20954	=	74.89		
24	Subtotal					$ 220.30		
25	Rider FF & Rider TAX		$ 220.30	X 0.07161	=	15.77		
26	Total					$ 236.07		
27								
28	Customer charge						$ 54.50	
29	Consumption charge	357.4	CCF	X $ 0.11728	=		41.91	
30	Rider GCR Part A	357.4	CCF	X $ 0.17750	=		63.44	
31	Rider GCR Part B	357.4	CCF	X $ 0.20954	=		74.89	
32	Subtotal						$ 234.74	
33	Rider FF & Rider TAX		$ 234.74	X 0.07161	=		16.81	
34	Total						$ 251.55	$ 15.48
35								6.56%

						Current	Proposed	Change
36	**Rate I @ 4143 MMBTU**							
37	Customer charge					$ 845.50		
38	Consumption charge	1,500	MMBTU	X $ 0.3572	=	535.80		
39	Consumption charge	2,643	MMBTU	X $ 0.2616	=	691.54		
40	Consumption charge	0	MMBTU	X $ 0.0561	=	-		
41	Rider GCR Part A	4,143	MMBTU	X $ 1.7334	=	7,182.31		
42	Rider GCR Part B	4,143	MMBTU	X $ 0.4531	=	1,877.54		
43	Subtotal					$ 11,132.69		
44	Rider FF & Rider TAX		$ 11,132.69	X 0.07161	=	797.17		
45	Total					$ 11,929.86		
46								
47	Customer charge						$ 1,014.50	
48	Consumption charge	1,500	MMBTU	X $ 0.4157	=		623.55	
49	Consumption charge	2,643	MMBTU	X $ 0.3044	=		804.68	
50	Consumption charge	0	MMBTU	X $ 0.0653	=		-	
51	Rider GCR Part A	4,143	MMBTU	X $ 1.7334	=		7,182.31	
52	Rider GCR Part B	4,143	MMBTU	X $ 0.4531	=		1,877.54	
53	Subtotal						$ 11,502.58	
54	Rider FF & Rider TAX		$ 11,502.58	X 0.07161	=		823.65	
55	Total						$ 12,326.23	$ 396.37
56								3.32%
57	**Rate T @ 4143 MMBTU**					**Current**	**Proposed**	**Change**
58	Customer charge					$ 845.50		
59	Consumption charge	1,500	MMBTU	X $ 0.3572	=	535.80		
60	Consumption charge	2,643	MMBTU	X $ 0.2616	=	691.54		
61	Consumption charge	0	MMBTU	X $ 0.0561	=	-		
62	Rider GCR Part B	4,143	MMBTU	X $ 0.4531	=	1,877.54		
63	Subtotal					$ 3,950.38		
64	Rider FF & Rider TAX		$ 3,950.38	X 0.07161	=	282.87		
65	Total					$ 4,233.25		
66								
67	Customer charge						$ 1,014.50	
68	Consumption charge	1,500	MMBTU	X $ 0.4157	=		623.55	
69	Consumption charge	2,643	MMBTU	X $ 0.3044	=		804.68	
70	Consumption charge	0	MMBTU	X $ 0.0653	=		-	
71	Rider GCR Part B	4,143	MMBTU	X $ 0.4531	=		1,877.54	
72	Subtotal						$ 4,320.27	
73	Rider FF & Rider TAX		$ 4,320.27	X 0.07161	=		309.36	
74	Total						$ 4,629.63	$ 396.38
75								9.36%

Attachment 3
to 2020 RRM Staff Report

RRM Monthly Savings Over GRIP and DARR Rates

ATMOS ENERGY CORP., MID-TEX DIVISION
RESIDENTIAL AVERAGE RATE COMPARISON
TEST YEAR ENDING DECEMBER 31, 2019

	ACSC Settled	DARR Filing	ATM Filing	Environs Filing
Cust Charge	$20.25	$23.75	$26.40	$24.60
Monthly Ccf	44.5	44.5	44.5	44.5
Cons Charge	$0.26651	$0.19336	$0.14846	$0.18653
Average Mo Bill	$32.11	$32.35	$33.01	$32.90
		-$0.24	-$0.90	-$0.79