

**Attachment 1 to  
Model Staff Report**

**2021 RRM**

**Proof of Revenues**

**ATMOS ENERGY CORP., MID-TEX DIVISION**  
**RRM CITIES RATE REVIEW MECHANISM**  
**PROOF OF REVENUES - RRM CITIES**  
**TEST YEAR ENDING DECEMBER 31, 2020**

Line No.	Customer Class (a)	Current (b)	Proposed (c)	Bills (d)	Ccf/MmBtu (e)	Current Revenues (f)	Proposed Revenues (g)	Increase (h)
1	<b>Residential</b>							
2	Customer Charge	\$ 20.25	\$ 20.85	13,861,632		\$ 280,698,048	\$ 289,015,027	\$ 8,316,979
3	Consumption Charge	0.26651	0.27979	627,298,034		167,181,199	175,511,717	\$ 8,330,518
4	Revenue Related Taxes					30,398,805	31,528,717	
5	Total Class Revenue					\$ 478,278,052	\$ 496,055,461	\$ 17,777,409
6								
7	<b>Commercial</b>							
8	Customer Charge	\$ 54.50	\$ 56.50	1,094,352		\$ 59,642,184	\$ 61,830,888	\$ 2,188,704
9	Consumption Charge	0.11728	0.12263	363,850,875		42,672,431	44,619,033	\$ 1,946,602
10	Revenue Related Taxes					6,944,376	7,225,051	
11	Total Class Revenue					\$ 109,258,991	\$ 113,674,972	\$ 4,415,981
12								
13	<b>Industrial &amp; Transportation</b>							
14	Customer Charge	1,014.50	1,054.75	7,056		\$ 7,158,312	\$ 7,442,316	\$ 284,004
15	Consumption Charge Tier 1	0.4157	0.4330		7,479,741	3,109,328	3,238,728	\$ 129,400
16	Consumption Charge Tier 2	0.3044	0.3171		8,282,846	2,521,298	2,626,490	\$ 105,192
17	Consumption Charge Tier 3	0.0653	0.0680		13,018,926	850,136	885,287	\$ 35,151
18	Revenue Related Taxes					925,722	963,306	
19	Total Class Revenue					\$ 14,564,796	\$ 15,156,127	\$ 591,331
20								
21	<b>Total Excluding Other Revenue</b>					\$ 602,101,840	\$ 624,886,561	\$ 22,784,721
22								
23								
24	<b>Revenue Related Tax Factor</b>	6.7873%						

**Attachment 2  
to 2021 RRM Staff Report**

**Bill Impact**

**ATMOS ENERGY CORP., MID-TEX DIVISION  
AVERAGE BILL COMPARISON - BASE RATES  
TEST YEAR ENDING DECEMBER 31, 2020**

Line No.	<u>Rate R @ 45.2 Ccf</u>	Current	Proposed	Change
1	Customer charge	\$ 20.25		
2	Consumption charge	=		
3	Rider GCR Part A	=		
4	Rider GCR Part B	=		
5	Subtotal	\$ 54.59		
6	Rider FF & Rider TAX	=		
7	Total	\$ 58.30		
8				
9				
10	Customer charge		\$ 20.85	
11	Consumption charge		12.65	
12	Rider GCR Part A		7.23	
13	Rider GCR Part B		15.06	
14	Subtotal		55.79	
15	Rider FF & Rider TAX		3.79	1.28
16	Total		59.58	2.20%
17				
18				
19	<u>Rate C @ 332.5 Ccf</u>	Current	Proposed	Change
20	Customer charge	\$ 54.50		
21	Consumption charge	=		
22	Rider GCR Part A	=		
23	Rider GCR Part B	=		
24	Subtotal	\$ 234.20		
25	Rider FF & Rider TAX	=		
26	Total	\$ 250.10		
27				
28	Customer charge		\$ 56.50	
29	Consumption charge		40.77	
30	Rider GCR Part A		53.20	
31	Rider GCR Part B		87.51	
32	Subtotal		237.98	
33	Rider FF & Rider TAX		16.15	4.03
34	Total		254.13	1.61%
35				



**Attachment 3  
to 2021 RRM Staff Report**

**RRM Monthly Savings Over GRIP and DARR Rates**

**ATMOS ENERGY CORP., MID-TEX DIVISION  
RESIDENTIAL AVERAGE BILL COMPARISON  
(EXCLUDING GAS COSTS)**

	<b>ACSC Settled</b>	<b>DARR Settled</b>	<b>ATM Filing</b>	<b>ENVIRONS Filing</b>
Customer Charge	\$20.85	\$23.80	\$27.68	\$25.90
Monthly Ccf [1]	45.2	52.7	45.2	45.2
Consumption Charge	\$0.27979	\$0.19526	\$0.14846	\$0.18653
Average Monthly Bill	\$33.50	\$34.09	\$34.39	\$34.33
		-\$0.60	-\$0.89	-\$0.83

[1] Recognizes that average normal usage for Dallas residential customers is greater than Mid-Tex average.